



# Methods of assessing JODI oil data quality

Presented by

Dr. Hossein Hassani
OPEC Secretariat

#### **Disclaimer**



This Presentation is intended solely for the use of OPEC Member Country officials and may be legally privileged and/or confidential. Any unauthorized use, disclosure or copying of this Presentation or any parts of it or its attachment(s) by any unintended recipient is strictly prohibited. If you have received this Presentation in error, please immediately return or destroy it. The OPEC Secretariat does not warrant or assume any liability or responsibility for the accuracy, completeness, or usefulness of any information contained in this Presentation. Nothing in this Presentation shall be construed as interpreting or modifying any legal obligations under any agreement, treaty, law or other texts; or expressing any legal opinions or having probative legal value in any proceedings.

### **Outline**



- Balance Check
  - Primary side vs. Secondary side
- Internal consistency checks
  - Primary side vs. Secondary Side
- Other checks
  - Comparison with other information
- Meta Data
- Smiley faces
- Cost and burden

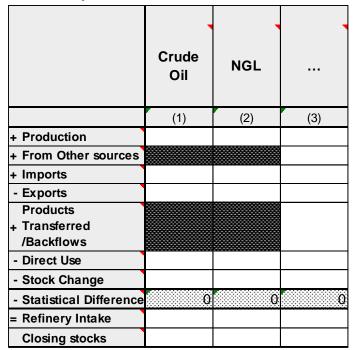
## **Balance check**



#### Primary oil

#### Table 1 Oil balance

#### Secondary oil



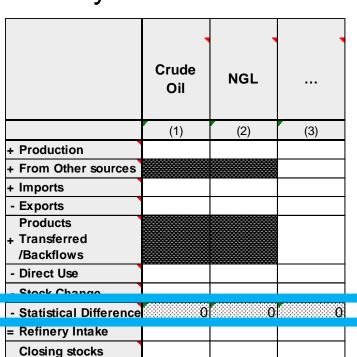


|                          | LPG | Naphtha |     |  |  |
|--------------------------|-----|---------|-----|--|--|
|                          | (5) | (6)     | (7) |  |  |
| + Refinery Output        |     |         |     |  |  |
| + Receipts               |     |         |     |  |  |
| + Imports                |     |         |     |  |  |
| - Exports                |     |         |     |  |  |
| - Products Transferred   |     |         |     |  |  |
| + Interproduct Transfers |     |         |     |  |  |
| - Stock Change           |     |         |     |  |  |
| - Statistical Difference | 0   | 0       | 0   |  |  |
| = Demand                 |     | _       |     |  |  |
| Closing stocks           |     |         |     |  |  |

## **Balance check**



## Primary oil



## Secondary oil

|                          | LPG | Naphtha |     |
|--------------------------|-----|---------|-----|
|                          | (5) | (6)     | (7) |
| + Refinery Output        |     |         |     |
| + Receipts               |     |         |     |
| + Imports                |     |         |     |
| - Exports                |     |         |     |
| - Products Transferred   |     |         |     |
| + Interproduct Transfers |     |         |     |
| - Stock Change           |     |         |     |
| - Statistical Difference | 0   | 0       | 0   |
| = Demand                 |     |         |     |
| Closing stocks           |     |         |     |

## **Balance check – primary oil**



- Calculated refinery intake ≈ reported refinery intake
- Calculated refinery intake := production + from other sources + imports exports + products transferred/backflows - direct use - stock change
- Calculated refinery intake reported refinery intake = Statistical Difference
- Statistical difference should be small in relative terms (less than 10% of Reported Intake??)

## **Balance check – primary oil**



|   |                                   | Crude oil (tb/d) |  |  |
|---|-----------------------------------|------------------|--|--|
| + | Production                        | 3681             |  |  |
| + | From other sources                | 0                |  |  |
| + | Imports                           | 2                |  |  |
| - | Exports                           | 0                |  |  |
| + | Products transferred/backflows    | 0                |  |  |
| - | Direct use                        | 200              |  |  |
| - | Stock change                      | -295             |  |  |
| - | Reported refinery intake          | 3550             |  |  |
| = | Statistical difference            | 228              |  |  |
| % | Percentage statistical difference | 6.4%             |  |  |

## **Balance check – petroleum products**



- Calculated demand ≈ reported demand
- Calculated demand := refinery output + receipts + imports exports products transferred + interproduct transfers - stock change
- Calculated demand reported demand = Statistical Difference
- Statistical difference should be small in relative terms (less than 10% of demand)

## **Balance check – petroleum products**



|   |                                   | Total products ( tb/d ) |
|---|-----------------------------------|-------------------------|
| + | Refinery output                   | 126                     |
| + | Receipts                          | 0                       |
| + | Imports                           | 59                      |
| - | Exports                           | 13                      |
| - | Products transferred              | 0                       |
| + | Interproduct transfers            | 0                       |
| - | Stock change                      | -2                      |
| - | Reported demand                   | 176                     |
| = | Statistical difference            | -2                      |
| % | Percentage statistical difference | -1%                     |

#### **Balance check**

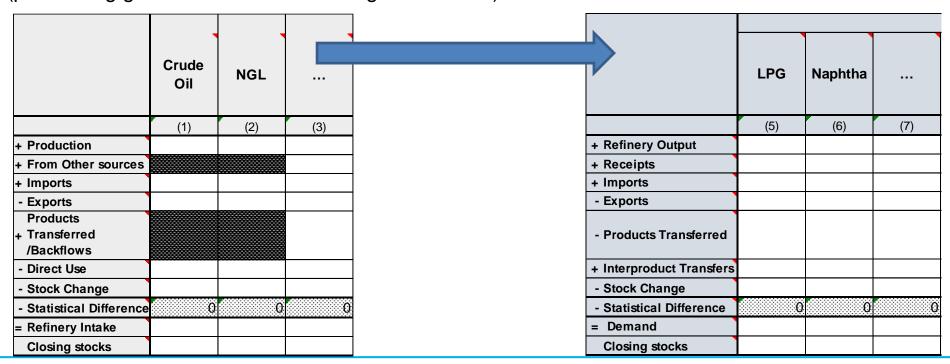


- Applicable only if all data are complete and reliable
- Large deviations would require review and/or verification/correction
- Applicable to every column
- Range of over 10% is quite large

## **Internal consistency checks**



Quantities of Refinery Intake should correspond to quantities in Gross Refinery output (processing gains are the source of slight mismatch)



## **Internal consistency checks**



- Automatic checks could be incorporated in the questionnaire to point out inconsistencies
- Fuel checks total oil products should be equal to the sum of reported products (excluding memo items – automotive diesel and jet fuel)
- Statistician should ensure that this property holds in all columns
- Indication of misreporting of data

## **Other checks**



|   |              |     |     |       |                          | Petroleum Products |         |     |                   |
|---|--------------|-----|-----|-------|--------------------------|--------------------|---------|-----|-------------------|
|   | Crude<br>Oil | NGL | :   | Total |                          | LPG                | Naphtha |     | Total<br>Products |
|   | (1)          | (2) | (3) | (4)   |                          | (5)                | (6)     | (7) | (13)              |
| + Production                            | 0            | 0   | 0   | 0     | + Refinery Output        | 0                  | 0       | 0   | 0                 |
| + From Other sources                    |              |     | 0   | 0     | + Receipts               | 0                  | 0       | 0   | 0                 |
| + Imports                               | 0            | 0   | 0   | 0     | + Imports                | 0                  | 0       | 0   | 0                 |
| - Exports                               | 0            | 0   | 0   | 0     | - Exports                | 0                  | 0       | 0   | 0                 |
| Products<br>+ Transferred<br>/Backflows |              |     | 0   | 0     | - Products Transferred   | 0                  | 0       | 0   | 0                 |
| - Direct Use                            | 0            | 0   | 0   | 0     | + Interproduct Transfers | 0                  | 0       | 0   | 0                 |
| - Stock Change                          | 0            | 0   | 0   | 0     | - Stock Change           | 0                  | 0       | 0   | 0                 |
| - Statistical Difference                | 0            | 0   | 0   | 0     | - Statistical Difference | 0                  | 0       | 0   | 0                 |
| = Refinery Intake                       | 0            | 0   | 0   | 0     | = Demand                 | 0                  | 0       | 0   | 0                 |
| Closing stocks                          | 0            | 0   | 0   | 0     | Closing stocks           | 0                  | 0       | 0   | 0                 |

Larger or equal to zero
Zero
Positive, neagtive or Zero

#### **Other Tables**



- 1- For Crude the Total should be equal to the Sum of all Streams where applicable
- 2- For NGLs the Total should be equal to the Sum of all NGL subcategories

Field (lease) condensates

Plant condensates

Gas plant LPG

Others

3- For Other Primary oil— the Total should be equal to the Sum of all subcategories

CTL

GTL

Others

#### Other checks



- Comparison with
  - data from other sources
  - last years' annual data
- Time-series check (seasonality, outliers, etc.)
- Visual checks
- Metadata

#### Metadata



- The simplest definition of metadata is that it is data about data. More specifically information (data) about a particular content (data)
- Metadata describes how and when and by whom a particular set of data was collected;
   how the data is formatted
- Metadata must be updated when there is a change in resource it describes
- It can be useful to keep metadata even when the resource no longer exists
- Metadata enhances data transparency and is essential for understanding information stored in a database

## **Smiley faces**

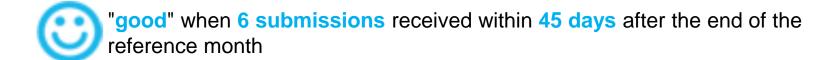


- Timeliness
- Completeness
- Sustainability

## **Smiley faces (timeliness)**



- The JODI database is expected to be updated regularly.
- The timeliness indicates whether submissions were submitted at the expected deadline







## **Smiley faces (completeness)**



Completeness measures the number of expected data points out of the maximum 42 in the JODI questionnaire which are filled in



"good" when more than 90% of the data are given for production, stock change/closing and demand



"fair" when between 60% and 90% of the data are given



"less reliable" when less than 60% of the data are given

## **Smiley faces (sustainability)**



Sustainability is the number of the monthly JODI data (timely) submissions evaluated 2 months after the end of the six-month period







#### **Cost and burden**



- The quality of the data will be affected by available resources to collect, analyze and store energy statistics
- Costs: Specialized equipment, office space, utility bills, staff-hours involved, software, etc.
- Response burden: Simplest way to measure is the time spent by the respondent to provide information
- A compromise between quality and cost and burden must be achieved

#### **Cost and burden**



- Functions of cost/burden
  - Collection of data
  - Level of disaggregation
  - Time lags, frequencies of data
  - Applied methodologies





## Thank you.



www.opec.org

#### **Metadata**



